

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up
With 640 Acres Pooling Provision
PRIMARY WITH OPTION TO EXTEND

**PAID UP OIL AND GAS LEASE
(No Surface Use)**

THIS LEASE AGREEMENT is made this 1st day of May, 2008, by and between

Robert Allan Watson, herein dealing in his sole and separate property as Lessor (whether one or more), whose address is

4444 Overton Crest Street Fort Worth, Tx 76109 and DALE PROPERTY SERVICES L.L.C. 2100 Ross Ave Suite 1870 Dallas, Texas, 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

3.99 acres of land, being Block 2 Lots 1, 2, 3, & 4 of the Hill View Addition, an addition to the City of White Settlement, according to the plat recorded in Volume 388-B Page 176, of the Plat records of Tarrant County, Texas

in the county of Tarrant, State of TEXAS, containing 3.99 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty five percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be twenty five percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties

hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. Lessor, and their successors and assigns, hereby grants Lessee an option to extend the primary term of this lease for an additional period of two (2) from the end of the primary term by paying or tendering to Lessor prior to the end of the primary term the same bonus consideration, terms and conditions as granted for this lease.

DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

Signature: Robert Allan Watson

Signature: _____

Printed Name: Robert Allan Watson

Printed Name: _____

ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the 1st day of May, 2008 by

Robert Allan Watson



Melinda Finnell
Notary Public, State of Texas

Notary's name (printed):
Notary's commission expires:

STATE OF TEXAS
COUNTY OF TARRANT

This instrument was acknowledged before me on the _____ day of _____, 20____, by

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS
COUNTY OF _____

This instrument was acknowledged before me on the _____ day of _____, 20____, by _____ of _____ a _____ corporation, on behalf of said corporation.

Notary Public, State of Texas
Notary's name (printed):
Notary's commission expires:

EXHIBIT "A"
ADDENDUM

Attached to Paid-Up Oil, Gas and Mineral Lease (the "Lease") between Robert Allan Watson, and Dale Property Services, L.L.C., as Lessee, dated May 1, 2008.

In the event of a conflict between the terms of this addendum and the terms of the printed form lease, the terms of this addendum shall control and prevail in all instances.

1. Notwithstanding any other provision hereof, this lease covers only oil, gas and other liquid and gaseous hydrocarbons produced through a well bore, and other substances of any nature produced in conjunction with said hydrocarbons.
2. Upon written request, Lessee shall provide Lessor with a recorded copy of all recorded pooling designations within thirty (30) days from receipt of such recorded designation from the County Clerk.
3. Lessee, its employees, contractors or their employees, shall not have the right to hunt or fish on the leased premises, and no firearms or hunting dogs shall be allowed thereon.
4. Lessee's right to maintain this lease after the expiration of the primary term pursuant to the shut-in gas royalty provisions of paragraph 3 shall not be continued for any shut-in periods in excess of two (2) consecutive years or three (3) years in the aggregate. Lessee's right to maintain this lease pursuant to paragraph 11 shall not be continued for any periods in excess of two (2) consecutive years or three (3) years in the aggregate.
5. After the initial first months production is established payment of royalty to Lessor shall be made within 120 days. All payments of royalty hereafter shall be paid 60 days after the end of the production month for oil, and 60 days after the end of the production month for gas and other hydrocarbons. Payments of royalties to Lessor shall be made monthly and shall be based on sales to unrelated third parties at prices arrived at through arms length negotiations. Lessee shall have the obligation to disclose to Lessor (upon written request by Lessor) any information pertinent to this determination. If Lessee shall fail to pay royalties as and when required, Lessee shall pay Lessor interest at the rate of 1.5% per month, unless not allowed by law in which case Lessee shall pay Lessor interest at the highest rate permitted by law, on the unpaid royalty from the date such royalties were due to be paid until such royalties are actually paid.
6. Lessee shall indemnify and hold Lessor harmless from and against any and all claims, actions, liability, loss, damage or expense of every kind and nature, including, but not limited to attorney's fees and costs, for damage to property including environmental damage to surface properties and underground water of any person, firm or corporation or for injury to or death of any person, including, but not limited to, the employees of Lessee, its successors, assigns, contractors or subcontractors, which may, in whole or in part, be caused by or arise out of operations conducted hereunder or the enjoyment of this lease or the exercise of any right granted hereunder or any obligation imposed hereby.
7. All sums due Lessor under this lease are payable in Tarrant County, Texas.
8. Notwithstanding any provisions in this lease to the contrary, if a part of the land is pooled or unitized with other lands, lease or leases so as to form a pooled unit or units, operations on, completion of a well upon or production from such unit or units will not maintain this lease in force as to any land not included in such unit or units. This lease may be maintained in force as to any land covered hereby and not included in such unit or units by any manner provided for in the printed form of this lease as such may be amended by this Addendum.
9. Lessor's royalty will never bear, either directly or indirectly, any part of the costs or expenses of pre- and post-production, production, separation, gathering, dehydration, compression, transportation, trucking, processing, treatment, storage, or marketing of the oil or gas and other products produced from the leased premises incurred prior to the sale of such oil and gas to the first non-affiliate of Lessee, or any part of the incurred costs of construction, operation, or depreciation of any plant or other facilities or equipment used in the handling of oil or gas from the leased premises. It is the intent of the parties that the foregoing provisions of this paragraph are to be fully effective and enforceable and are not to be construed as "surplusage" under the principals setforth in *Heritage Resources v. Nations Bank*, 939 S.W.2d 118 (Tex. 1996). Notwithstanding anything to the contrary, Lessor's royalty will bear its pro-rata share of transportation charges for downstream transportation, provided any such charges enhance the value of the marketable oil, gas and other products to receive a better net price and the charges are made by a company other than Lessee and which is not an affiliate of, or related party to, Lessee, and provided they do not exceed an amount reasonably commensurate with charges by non-affiliated entities to unrelated operators in the area of the leased premises. In no event shall Lessor receive a price that is less than the price received by Lessee or its affiliate (including any premium, and without limitation, any premium paid to Lessee for the aggregation of volumes). If Lessee purchases production at the wellhead and Lessee or its affiliate sales such at a higher price than Lessor was paid at the wellhead then Lessee shall owe to and pay Lessor as of the sale date a pro-rata share of the difference between the wellhead price paid and the higher price received by Lessee or its affiliate. Lessee shall notify Lessor each time it purchases production at the wellhead. Lessee shall exercise due diligence and use all reasonable efforts in marketing any and all production from the Leased Premises to obtain the best price reasonable available for the oil, gas and other products and render an accounting at Lessee's sole cost upon written request by Lessor.

10. This Lease is given subject to all mineral reservations of record. Lessor hereby warrants title to their interest in and to the premises as reflected in the Deed Records of the County in which the land is situated, but Lessor's liability on such warranties shall in no event exceed the amount of royalties paid to Lessor herein.

11. Notwithstanding any other section of this Lease, Lessor retains and Lessee waives all rights to the surface of the land. No broad grant of a surface easement in the land is intended, or should be implied, in this Lease. Lessor reserves the right to the full use and enjoyment of the surface of the land. Lessor, along with all other surface rights, reserves the right to (i) develop the property for residential use or any other use, (ii) the right to use the surface and subsurface for utilities (electricity, water, sewer, cable, telephone, etc.), foundations, streets, curbs, drainage, driveways and other improvements for a development, and (iii) move dirt and alter the current terrain and topography in any manner, and at any time or from time to time. Lessee shall conduct its oil and gas operations hereunder in such a manner as to minimize disruption and interference with Lessor's surface rights in the land.

12. If at the expiration of the primary term Lessee has failed to commence the actual drilling of a well on land pooled therewith, this Lease will terminate in its entirety.

13. Any lease well, proration unit or pooled unit ("unit") formed including any portion of the land shall be limited to those depths from the surface down to 100 feet below the stratigraphic equivalent of the base of the "Barnett Shale" formation. All of the leased premises (including all of the property to the center line of the adjacent public streets) shall be included in only one (1) unit for purposes of computing the royalty payable to Lessor.

14. No surface operations of any kind shall be conducted by on the leased premises. No pipeline shall be constructed on or under the leased premises. No compressor, power station or other structure shall be constructed on the leased premises. Neither Lessee nor any of Lessee's successors or assigns shall, directly or indirectly, use eminent domain or condemnation on or with respect to the leased premises through an affiliate, agent, contractor or other person or entity to obtain an easement for a pipeline or compressor site. Lessee and Lessee's successors and assigns unconditionally agree that it will not, directly or indirectly, permit, authorize, instruct, request or contract with an affiliate of Lessor, an affiliate of Lessor's successors or assigns or any other person or entity to obtain an easement for a pipeline or compressor station on the leased premises by or through the use of eminent domain or condemnation.

EXECUTED the date first written above.

By: Robert A. Allan Watson
Robert Allan Watson



DALE RESOURCES LLC
2100 ROSS AVE STE 1870 LB-9

DALLAS TX 75201

Submitter: DALE RESOURCES LLC

SUZANNE HENDERSON
TARRANT COUNTY CLERK
TARRANT COUNTY COURTHOUSE
100 WEST WEATHERFORD
FORT WORTH, TX 76196-0401

DO NOT DESTROY
WARNING - THIS IS PART OF THE OFFICIAL RECORD.

Filed For Registration: 05/09/2008 07:50 AM
Instrument #: D208171200
LSE 5 PGS \$28.00

By: _____



D208171200

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

Printed by: CN